

STATE LOAD DESPATCH CENTRE, DELHI

Office of Sr. Manager (Energy Accounting)

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S. No. F.DTL/207/2024-25/Mgr(EAC)/522

ISSUE DATE

11-Mar-25

DUE DATE

21-Mar-25

To

Managing Director (IPGCL/PPCL)

General Manager (PPCL), IP Estate Ring Road, New Delhi-110002

CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019

CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092

MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009

Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd

Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd

Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd

The Secretary, NDMC

G.E (Ultilities), Electric Supply

HoD (PP&Gen), TPDDL

Mr Bashir Shirazi, Director(EDWPCPL), 12 MW Ghazipur Waste to Energy power project, Ghazipur, Delhi-96

M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot, Maa Anandmai Marg, N. Delhi-20.

Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N. Delhi

Sub: Account of Deviation Charges for the period 18.11.2024 to 24.11.2024. (Week No.34/F.Y. 2024-25).

Sir,

Please find herewith with the Statement of Deviation charges for the period 18.11.2024 to 24.11.2024. (Week No.34/F.Y. 2024-25).

The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 13.09.2024, further the CERC DSM Regulation 2024 is applied at Intra-state level w.e.f. 16.09.2024 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement are requested to make the payment within 10 days (Ten days) (as per CERC DSM Regulation 2024) i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 -Union Bank of India, RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Regulation.

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.84% (w.e.f. 01.11.2023)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated 29.01.2019 meeting held at SLDC.
- 2 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 3 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021 and amendments thereof.
- 4 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC Specific provision vide their order dated 13.09.2024 ,DSM charges are applicable on M/s TWEPL w.e.f 16.09.2024.
- 5 DSM Account of Bawana & GT computed after taken care of Energy scheduled under TRAS by NRLDC w.e.f 07.05.2024

Yours faithfully

Manger(Energy Accounting)

Deviation Settlement Account issued by Delhi SLDC for the period of
18.11.2024 to 24.11.2024. (Week No.34/F.Y. 2024-25).

Deviation Tariff structure for the Week

Normal Rate of Charges (paise/Unit) of an area for a time block is as per available on NLDC website

'Reference Charge Rate'	(i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or
	(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,
'Contract rate'	tariff for sale or purchase of power, as determined under Section 62 or adopted under Section 63 or approved under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

For deviation by way of Under-drawal/Over injection

		Deviation Charges when f within f band	
Entity	Deviation Limit	49.90Hz<=f<=50.05 Hz	49.90Hz>f>50.05Hz
Buyer	upto 10% (or 100 MW) whichever lower(Vlb(1))	Receive deviation charges @90% of NR of charges at f=50.00Hz & Charges for deviation decreased by 8% of NR for every increase in frequency to become 50% of NR at f=50.05 Hz when frequency is 50.00Hz<f<=50.05 Hz. & Charges increased by 1% of NR to become 100 % of NR at f=49.90 Hz when frequency is 50.00Hz>f>=49.90Hz.	Receive deviation charges @NR when f<49.90Hz & Zero when frequency btw 50.05Hz<f<50.10Hz provided that have to pay @10% of NR when f>=50.10Hz.
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower(VLb(2))	receive deviation charges @80% of NR when f<=50.00 Hz,@50% of NR when (50.00Hz<f<=50.05Hz)	receive deviation charges @ Zero when(50.05Hz<f<50.10Hz) provided that have to pay @10% of NR when (f>=50.10Hz)
General Seller	upto 10%	receive deviation charges @Reference charge Rate when (49.97Hz<=f<=50.03Hz) & Charges reduced by 25% of RR for every increase in f by 0.01Hz so that charges become 50% of RR at f=50.05Hz & When (49.97Hz>f>=49.90Hz)charges are increased by 2.15% of RR for every decrease in f by 0.01Hz so that charges become 115% of RR at f=49.90 Hz.	receive deviation charges @115% of RR when (f<49.90Hz) & Zero when (50.05Hz<f<50.10Hz) provided that have to pay @10% of RR when(f=50.10Hz).
	beyond 10%	Receive @Zero when (50.05Hz<f<50.10Hz) provided that have to pay @10% of RR at f>=50.10Hz	
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

For deviation by way of Over-drawal/under injection

		Deviation Charges when f within f band	
Entity	Deviation Limit	49.90Hz<=f<=50.05 Hz	49.90Hz>f>50.05Hz
Buyer	upto 10% (or 100 MW) whichever lower(VLb1)	Pay deviation charges @NR of charges at f=50.00Hz & Charges for deviation decreased by 5% of NR for every increase in frequency in .01Hz to become 75% of NR at f=50.05 Hz when frequency btw (50.00Hz<f<=50.05Hz) & Charges increased by 5% of NR to become 150 % of NR at f=49.90 Hz when frequency btw (50.00Hz>f>=49.90Hz).	pay deviation charges @50% of NR when (50.05Hz<f<50.10Hz) & @150% of NR when (f<49.90Hz) and @ zero when (f>=50.10Hz)
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower(VLb2)	Pay deviation charges @150% of NR when f<=50.00Hz & @ NR when (50.00Hz<=f<=50.05Hz)& 75% NR when (50.05Hz<f<50.10Hz) & @zero when (f>=50.10Hz)	
	beyond 15% (or 200 MW) whichever lower(VLb3)	Pay deviation charges @200% of NR when f<=50.00Hz & @ NR when (50.00Hz<=f<=50.10Hz)& 50% NR when (f>=50.10Hz)	
General Sell	upto 10%	pay deviation charges @RR when (49.97Hz<=f<=50.03Hz) & Charges reduced by 7.5% of RR for every increase in f by 0.01Hz so that charges become 85% of RR at f=50.05Hz & When (49.97Hz>f>=49.90Hz)charges are increased by 7.15% of RR for every decrease in f by 0.01Hz so that charges become 150% of RR at f=49.90 Hz.	Pay deviation charges @85% of RR when (f>50.05Hz) & @150% of RR when(f<49.90Hz)
	beyond 10% and upto 15%	Pay deviation charges @RR when f>=50.00Hz & @ 150% of RR when (49.90Hz<=f<50.00Hz)& 200% RR when (f<49.90Hz)	
WTE Seller	upto 20%	shall pay deviation charges @ of Contarct Rate or in case of absence @ weighted average ACP rate	
	beyond 20%	shall pay deviation charges @110% of contract rate	

11-Mar-25

Date	Scheduled to	Actual Drawal	OD(+ive)/UD (-ive)	DEVI AMT	ADJ ON A/C OF NUC.STN & IW	NET DEVI
	Delhi in MUs	of Delhi in MUs	in MUs	in Rs Lakhs		in Rs Lakhs
18-Nov-24	69.338898	69.228432	-0.110466	-5.36686	0.57315	-4.79371
19-Nov-24	69.309265	68.096406	-1.212859	-23.51001	-0.15074	-23.66075
20-Nov-24	67.595178	67.606894	0.011716	6.34841	-0.22976	6.11865
21-Nov-24	69.010344	68.048222	-0.962122	-29.37185	0.45111	-28.92074
22-Nov-24	70.898241	70.753756	-0.144485	-2.47287	1.04443	-1.42844
23-Nov-24	67.713676	67.091188	-0.622488	-25.70256	1.71115	-23.99141
24-Nov-24	65.349082	64.652544	-0.696538	-22.34479	1.01359	-21.33120
Total	479.214684	475.477442	-3.737242	-102.42053	4.41293	-98.00760

all figures in P/Kwh

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 18.11.2024 to 24.11.2024. (Week No.34/F.Y. 2024-25).

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	0.00000	0.02274	0.02274
2	G.T.STN.	0.00000	5.05099	5.05099
A)	IPGCL	0.00000	5.07373	5.07373
3	PRAGATI GT	0.00000	5.86795	5.86795
4	Bawana	0.00000	46.04662	46.04662
B)	PPCL	0.00000	51.91457	51.91457
5	EDWPCL	-2.89911	0.00000	-2.89911
6	BYPL	0.00000	12.39278	12.39278
7	BRPL	-0.99131	0.00000	-0.99131
8	TPDDL	-52.35193	0.00000	-52.35193
9	NDMC	-43.46535	0.00000	-43.46535
10	MES	0.00000	3.14609	3.14609
11	N.Railways	0.00000	4.28094	4.28094
12	Tehkhand	0.00000	1.65499	1.65499
C)	Total Delhi Deviation Amount	-99.70771	78.46310	-21.24461
12	*Regional Deviation NRPC	0.00000	98.00760	98.00760

Note

- i) *Only for indicating purpose.
 ii) (-)ve indicates amount receivable by the Utility.
 iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.72

(i)	Actual drawal from the grid in MUs	475.477442
(ii)	Actual Ex-bus generation with in Delhi in MUs	
	(a) GT	3.804864
	(b) Pargati	-0.093528
	(c) Bawana	0.120909
	(d) MSW Bawana	2.643470
	(e) EDWPCL	1.432068
	(f) Tehkhand	3.691457
	Total	11.599240
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	487.076682
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	157.789530
	(b) BRPL	200.054226
	(c) BYPL	99.682018
	(d) NDMC	18.926618
	(e) MES	3.526914
	(f) BTPS	0.000000
	(g) RPH	0.025293
	(h) N.Railways	3.553355
	Total	483.557953
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	3.518728
(vi)	Trans. Loss((v)*100/(iii)) in %	0.72

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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STATE LOAD DESPATCH CENTER

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 18.11.2024 to 24.11.2024. (Week No.34/F.Y. 2024-25).

A)Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
18-Nov-24	22.860023	22.705773	-0.154251	-5.63031
19-Nov-24	23.375594	23.078623	-0.296971	-9.10870
20-Nov-24	23.181200	22.954904	-0.226297	-6.98118
21-Nov-24	23.195825	23.131290	-0.064536	-3.66070
22-Nov-24	23.845966	23.702509	-0.143458	-5.26494
23-Nov-24	21.619558	21.258587	-0.360971	-16.09108
24-Nov-24	21.191442	20.957845	-0.233597	-5.61503
Total	159.269609	157.789530	-1.4800794	-52.35193

B)Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
18-Nov-24	29.042408	29.095927	0.053519	3.32683
19-Nov-24	29.043652	28.968018	-0.075634	1.77311
20-Nov-24	29.067810	28.859854	-0.207955	-4.85592
21-Nov-24	28.692461	28.560490	-0.131971	-2.12615
22-Nov-24	29.260314	29.173635	-0.086679	-0.72317
23-Nov-24	28.372443	28.377929	0.005486	2.64777
24-Nov-24	27.078063	27.018373	-0.059690	-1.03379
Total	200.557150	200.054226	-0.5029242	-0.99131

C)Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
18-Nov-24	14.097050	14.152076	0.055026	2.51866
19-Nov-24	14.016241	14.050314	0.034073	7.25881
20-Nov-24	14.383988	14.454276	0.070288	5.61794
21-Nov-24	14.409764	14.322358	-0.087406	0.14566
22-Nov-24	14.694579	14.704170	0.009591	4.31529
23-Nov-24	14.456525	14.293327	-0.163199	-5.44114
24-Nov-24	13.790360	13.705497	-0.084862	-2.02244
Total	99.848508	99.682018	-0.1664899	12.39278

D)Deviation FOR NDMC

	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
18-Nov-24	3.377899	2.855965	-0.521934	-5.55348
19-Nov-24	3.363456	2.818370	-0.545086	-6.63529
20-Nov-24	3.256010	2.798139	-0.457871	-5.89212
21-Nov-24	3.319309	2.787555	-0.531754	-7.46955
22-Nov-24	3.161751	2.804908	-0.356843	-6.73440
23-Nov-24	2.833980	2.515991	-0.317989	-6.72800
24-Nov-24	2.608791	2.345690	-0.263101	-4.45250
Total	21.921196	18.926618	-2.9945776	-43.46535

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 18.11.2024 to 24.11.2024. (Week No.34/F.Y. 2024-25).

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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
18-Nov-24	0.519365	0.500706	-0.018659	-0.26083
19-Nov-24	0.540413	0.507225	-0.033189	-0.63944
20-Nov-24	0.560477	0.513685	-0.046792	-1.19142
21-Nov-24	0.519470	0.515281	-0.004189	1.00081
22-Nov-24	0.504434	0.529992	0.025558	3.19262
23-Nov-24	0.485327	0.488951	0.003624	1.99978
24-Nov-24	0.510313	0.471074	-0.039239	-0.95542
Total	3.639800	3.526914	-0.1128860	3.14609

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
18-Nov-24	0.514952	0.507974	-0.006978	0.96828
19-Nov-24	0.528113	0.491913	-0.036201	0.20370
20-Nov-24	0.542986	0.537404	-0.005582	0.51158
21-Nov-24	0.523661	0.502379	-0.021282	0.03628
22-Nov-24	0.530482	0.527438	-0.003044	2.02080
23-Nov-24	0.527258	0.504633	-0.022624	1.04824
24-Nov-24	0.537854	0.481614	-0.056241	-0.50795
Total	3.705306	3.553355	-0.1519513	4.28094

G) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
18-Nov-24	0.012300	0.003696	-0.008604	-0.07565
19-Nov-24	0.012300	0.003747	-0.008553	-0.08364
20-Nov-24	0.012300	0.003788	-0.008512	-0.08762
21-Nov-24	0.012300	0.003729	-0.008571	-0.14877
22-Nov-24	0.007450	0.003647	-0.003803	0.03966
23-Nov-24	0.000000	0.003350	0.003350	0.21392
24-Nov-24	0.000000	0.003336	0.003336	0.16483
Total	0.056650	0.025293	-0.0313570	0.02274

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
18-Nov-24	0.639250	0.634901	-0.004349	0.68172
19-Nov-24	0.921750	0.924946	0.003196	-0.04869
20-Nov-24	0.928785	0.922880	-0.005905	0.14271
21-Nov-24	0.927500	0.920264	-0.007236	0.16187
22-Nov-24	0.562000	0.432997	-0.129003	3.50358
23-Nov-24	-0.001675	-0.017300	-0.015625	0.41881
24-Nov-24	-0.010750	-0.013824	-0.003074	0.19100
Total	3.966860	3.804864	-0.1619960	5.05099

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 18.11.2024 to 24.11.2024. (Week No.34/F.Y. 2024-25).

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I) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
18-Nov-24	0.000000	-0.015738	-0.015738	0.98740
19-Nov-24	0.000000	-0.013518	-0.013518	0.84812
20-Nov-24	0.000000	-0.012852	-0.012852	0.80633
21-Nov-24	0.000000	-0.014088	-0.014088	0.88388
22-Nov-24	0.000000	-0.012072	-0.012072	0.75740
23-Nov-24	0.000000	-0.013860	-0.013860	0.86958
24-Nov-24	0.000000	-0.011400	-0.011400	0.71524
Total	0.000000	-0.093528	-0.0935280	5.86795

J) Deviation FOR EDWPCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
18-Nov-24	0.185913	0.219460	0.033548	-0.91211
19-Nov-24	0.186020	0.201422	0.015402	-0.10899
20-Nov-24	0.185945	0.185586	-0.000359	0.13256
21-Nov-24	0.186020	0.207940	0.021920	-0.33473
22-Nov-24	0.186020	0.208878	0.022858	-0.58292
23-Nov-24	0.186020	0.208375	0.022355	-0.71388
24-Nov-24	0.186020	0.200407	0.014387	-0.37903
Total	1.301958	1.432068	0.1301105	-2.89911

K) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
18-Nov-24	0.000000	-0.157208	-0.157208	4.77973
19-Nov-24	0.000000	-0.121596	-0.121596	4.84910
20-Nov-24	1.505000	1.201014	-0.303986	12.35779
21-Nov-24	0.000000	-0.193520	-0.193520	5.79377
22-Nov-24	0.000000	-0.214199	-0.214199	6.42870
23-Nov-24	0.000000	-0.207511	-0.207511	6.20134
24-Nov-24	0.000000	-0.186072	-0.186072	5.63619
Total	1.505000	0.120909	-1.3840915	46.04662

L) Deviation FOR Tehkhand

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
18-Nov-24	0.570750	0.541600	-0.029150	1.43400
19-Nov-24	0.624000	0.627404	0.003404	-0.16169
20-Nov-24	0.628800	0.632944	0.004144	-0.19683
21-Nov-24	0.630000	0.632192	0.002192	-0.10414
22-Nov-24	0.451900	0.479933	0.028033	-0.22731
23-Nov-24	0.501025	0.512824	0.011799	-0.43506
24-Nov-24	0.291875	0.264561	-0.027314	1.34602
Total	3.698350	3.691457	-0.0068927	1.65499

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017